

NOTICE OF OIL AND GAS LEASE SALE
COMMISSIONERS OF THE LAND OFFICE

NOW OFFERED BY ENERGYNET

BY ONLINE SEALED BIDS TO BE OPENED AT 11:00 A.M.

SALE DATE: 12/14/2022

THE COMMISSIONERS OF THE LAND OFFICE ("CLO") invites bids for Oil and Gas Leases upon the following terms covering the tracts of land described in this Notice.

!!IMPORTANT NEW INFORMATION!!

All tracts for this CLO OIL AND GAS Lease Sale are now being offered at EnergyNet.com. The following information outlines how to place an online sealed bid for those tracts:

To view the online tract listing go to: https://www.energynet.com/govt_listing.pl
Prospective bidders must register with EnergyNet at:
https://www.energynet.com/page/Government_Listings_Participation and abide by the terms and conditions therein.

Written sealed bids for this sale will not be considered.

Pursuant to changes in our rules and regulations, OAC 385:15-1-9, "Successful bidders awarded oil and gas leases by the Land Office shall pay a performance fee of \$1.00 per net mineral acre leased."

All online bids must be placed on or before 10:30 A.M. on the date of the sale. Any online bid received after 10:30 A.M. will be rejected and not considered.

ALL BIDS WILL BE OPENED AT 11:00 A.M. ON THE DATE OF THE SALE.
Leases will be awarded to the bidder of the highest cash bonus, if accepted.

TERMS AND CONDITIONS OF SALE: The Lease will be on a form prescribed by the CLO for a term of three years, and as may be extended, and will provide for 3/16ths royalty, and an annual delay rental of \$1.00 per net acre to be paid in full before lease is issued, in addition to lease bonus. Bids shall be for a cash bonus for each tract, but no bid of less than \$5.00 per acre will be considered. Each bid must be accompanied by a remittance in the amount of 25% of bid as earnest money. Earnest money remittances made by unsuccessful bidders will be returned to them. The successful bidder shall be liable for the full amount of the bid, all delay rentals and cost of advertising. Full payment is due 30 days from the date of acceptance of the bid.

Failure to comply with any of the terms and conditions of sale will be grounds for the cancellation of the award and the retention of the deposit of earnest money as liquidated damages at the election of the Secretary.

The Commissioners of the Land Office and the State of Oklahoma make no warranty of title and reserve the right to reject any and all bids.

Please note that you must bid in the name you want on your lease. Once the auction is closed, an assignment must be submitted for any name changes. Please contact our office or view our website for consent to assignment procedures

IMPORTANT: Separate bids and earnest money deposits are required on each tract if you are bidding on more than one tract.

Note: The M.R. % column refers to percentage of the mineral interest offered for each tract.

CURRENT RULES PROVIDE THAT ALL OIL AND GAS BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING						
<u>TRACT</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>SEC TWP RGE</u>	<u>M. R. %</u>	<u>GROSS ACS</u>	<u>NET ACS</u>
1	BECKHAM	NW/4, less and except the Des Moines (Lower Granite Wash) and Hogshooter Formations	22-11N-25WIM	100.00 %	160.00	160.000
2	BECKHAM	SE/4, less and except the Des Moines (Lower Granite Wash) and Hogshooter Formations	22-11N-25WIM	50.00 %	160.00	80.000
3	CADDO	SW/4 NE/4, limited to from the surface to a depth of 2,500 feet. (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NE/4 of Section 13-05N-09WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	13-05N-09WIM	100.00 %	40.00	40.000

4	CADDO	NE/4 SW/4, limited to from the surface to a depth of 2,500 feet. (Lessee will assume liability to plug the current wells and remove equipment and facilities in the SW/4 of Section 13-05N-09WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	13-05N-09WIM	100.00 %	40.00	40.000
5	CADDO	N/2 S/2 NE/4, less and except the Morrow and Springer Formations inside the McVey 1-36 wellbore	36-08N-09WIM	100.00 %	40.00	40.000
6	CADDO	SE/4	14-10N-09WIM	50.00 %	160.00	80.000
7	CADDO	NE/4	16-10N-09WIM	100.00 %	160.00	160.000
8	CADDO	SE/4	16-10N-09WIM	100.00 %	160.00	160.000
9	CADDO	SW/4	16-10N-09WIM	100.00 %	160.00	160.000
10	CADDO	NE/4	16-11N-12WIM	100.00 %	160.00	160.000
11	CADDO	NE/4	30-12N-12WIM	50.00 %	160.00	80.000
12	CADDO	SW/4	01-11N-13WIM	50.00 %	160.00	80.000
13	CADDO	E/2 NE/4, less and except the Pink Sand and Red Fork Formations	34-12N-13WIM	50.00 %	80.00	40.000
14	CADDO	W/2 NE/4, less and except the Red Fork Formation	34-12N-13WIM	50.00 %	80.00	40.000
15	CADDO	SE/4	34-12N-13WIM	50.00 %	160.00	80.000
16	CANADIAN	NW/4	34-11N-09WIM	50.00 %	160.00	80.000
17	CANADIAN	N/2 SW/4	34-11N-09WIM	50.00 %	80.00	40.000
18	CANADIAN	NE/4	36-11N-10WIM	100.00 %	160.00	160.000
19	CANADIAN	NW/4	36-11N-10WIM	50.00 %	160.00	80.000
20	CIMARRON	NW/4 NE/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NE/4 of Section 26-06N-04ECM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	26-06N-04ECM	100.00 %	40.00	40.000
21	CIMARRON	NW/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NW/4 of Section 26-06N-04ECM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	26-06N-04ECM	100.00 %	160.00	160.000
22	COMANCHE	NW/4 NW/4, This lease is subject to an existing solar lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. Lessee will assume liability to plug the current well(s) and remove equipment and facilities in the NW/4 NW/4 of Section 17-02N-10WIM if said well(s), equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date. Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	17-02N-10WIM	100.00 %	40.00	40.000

23	COMANCHE	SW/4 NW/4, This lease is subject to an existing solar lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. Lessee will assume liability to plug the current well(s) and remove equipment and facilities in the SW/4 NW/4 of Section 33-02N-10WIM if said well(s), equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date. Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	33-02N-10WIM	100.00 %	40.00	40.000
24	CUSTER	Lot 4; NE/4 SW/4	07-14N-16WIM	50.00 %	79.99	39.995
25	ELLIS	NE/4, less and except the Tonkawa Formation	17-16N-23WIM	100.00 %	160.00	160.000
26	ELLIS	NW/4, less and except the Morrow and Cleveland Formations	36-19N-26WIM	100.00 %	160.00	160.000
27	GARFIELD	NW/4	16-21N-08WIM	100.00 %	160.00	160.000
28	GARVIN	NE/4 SE/4; N/2 SE/4 SE/4	22-02N-02WIM	100.00 %	60.00	60.000
29	GARVIN	S/2 NW/4 NE/4; SW/4 NE/4	25-02N-02WIM	50.00 %	60.00	30.000
30	GARVIN	NE/4 NW/4	25-02N-02WIM	50.00 %	40.00	20.000
31	GARVIN	NW/4 SE/4; SE/4 SW/4 SE/4	25-02N-02WIM	50.00 %	50.00	25.000
32	GARVIN	SE/4 SW/4	25-02N-02WIM	50.00 %	40.00	20.000
33	GARVIN	E/2 SW/4; S/2 NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4, less and except the Sycamore Formation	28-02N-02WIM	100.00 %	130.00	130.000
34	GRADY	NE/4	23-09N-08WIM	50.00 %	160.00	80.000
35	GRADY	SE/4	35-10N-08WIM	100.00 %	160.00	160.000
36	JOHNSTON	W/2 SW/4; W/2 E/2 SW/4, less and except the Woodford Formation	15-04S-04EIM	50.00 %	120.00	60.000
37	LOGAN	SW/4	16-16N-01EIM	100.00 %	160.00	160.000
38	MAJOR	NE/4 NW/4	07-22N-14WIM	100.00 %	40.00	40.000
39	MCCLAIN	W/2 E/2 SW/4; NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4	04-09N-04WIM	75.00 %	110.00	82.500
40	MCCLAIN	NW/4 SW/4 NE/4; S/2 SW/4 NE/4	09-09N-04WIM	50.00 %	30.00	15.000
41	MCCLAIN	W/2 NW/4; NE/4 NW/4, except 1/2 acre in SE Corner	09-09N-04WIM	75.00 %	119.50	89.625
42	MCCLAIN	SE/4 NW/4	09-09N-04WIM	50.00 %	40.00	20.000
43	NOBLE	NW/4, less and except the Mississippian Formation	16-20N-01EIM	100.00 %	160.00	160.000
44	NOBLE	SE/4, less and except the Mississippian Formation	16-20N-01EIM	100.00 %	160.00	160.000
45	ROGER MILLS	SW/4 SW/4, less and except the Des Moines Formation	33-14N-22WIM	50.00 %	40.00	20.000
46	ROGER MILLS	E/2 SW/4; Lots 3 and 4	18-12N-24WIM	50.00 %	153.08	76.540
47	ROGER MILLS	All that part of Lot 3 of Section 06-16N-24WIM accreted to and lying within Section 05-16N-24WIM, less and except the Marmaton Formation. Also, less and except all accretion and riparian rights lying outside of Section 05-16N-24WIM.	05-16N-24WIM	50.00 %	9.40	4.700
48	ROGER MILLS	Lots 5 and 6; Lots 3 and 4, extending Eastward to the Center of the bed of the South Canadian River. Less and except all accretion and riparian rights lying outside of Section 06-16N-24WIM. (Lessee will assume liability to plug the current well(s) and remove equipment and facilities in the NW/4 of Section 06-16N-24WIM if said well(s), equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities.	06-16N-24WIM	50.00 %	244.87	122.435
49	ROGER MILLS	W/2 SE/4, less and except the Tonkawa Formation	21-16N-24WIM	50.00 %	80.00	40.000
50	ROGER MILLS	E/2 SW/4, less and except the Tonkawa Formation	21-16N-24WIM	50.00 %	80.00	40.000

51	ROGER MILLS	SW/4 NW/4; Lot 3, extending Eastward to the Center of the bed of the South Canadian River, less and except the Cleveland Formation. Also, less and except all accretion and riparian rights lying outside of Section 31-17N-24WIM.	31-17N-24WIM	100.00 %	122.67	122.667
52	ROGER MILLS	All that part of Lot 4 of Section 06-16N-24WIM, accreted to and lying within Section 31-17N-24WIM, less and except the Cleveland Formation. Also, less and except all accretion and riparian rights lying outside of Section 31-17N-24WIM.	31-17N-24WIM	50.00 %	5.17	2.585
53	ROGER MILLS	NW/4 SW/4; Lot 4, extending Eastward to the Center of the bed of the South Canadian River, less and except the Cleveland Formation. Also, less and except all accretion and riparian rights lying outside of Section 31-17N-24WIM.	31-17N-24WIM	100.00 %	122.67	122.668
54	ROGER MILLS	All that part of Lot 4 of Section 31-17N-24WIM, accreted to and lying within Section 32-17N-24WIM. Less and except all accretion and riparian rights lying outside of Section 32-17N-24WIM. Also, less and except the Marmaton Formation.	32-17N-24WIM	100.00 %	1.00	1.000
55	ROGER MILLS	All that part of Lots 3 and 4 of Section 06-16N-24WIM, accreted to and lying within Section 32-17N-24WIM. Less and except all accretion and riparian rights lying outside of Section 32-17N-24WIM. Also, less and except the Marmaton Formation.	32-17N-24WIM	50.00 %	47.39	23.695
56	ROGER MILLS	Lot 2; SW/4 NE/4	04-14N-25WIM	50.00 %	80.15	40.075
57	ROGER MILLS	Lot 3; SE/4 NW/4	04-14N-25WIM	50.00 %	80.25	40.125
58	ROGER MILLS	W/2 SE/4	04-14N-25WIM	50.00 %	80.00	40.000
59	ROGER MILLS	E/2 SW/4	04-14N-25WIM	50.00 %	80.00	40.000
60	ROGER MILLS	SW/4 NE/4, less and except the Tonkawa Formation	10-15N-25WIM	100.00 %	40.00	40.000
61	ROGER MILLS	NW/4, less and except the Tonkawa Formation	10-15N-25WIM	100.00 %	160.00	160.000
62	ROGER MILLS	SE/4 SE/4; W/2 SE/4, less and except the Tonkawa Formation	10-15N-25WIM	100.00 %	120.00	120.000
63	ROGER MILLS	NW/4, less and except the Tonkawa Formation	16-15N-25WIM	100.00 %	160.00	160.000
64	ROGER MILLS	SE/4, less and except the Tonkawa Formation	16-15N-25WIM	100.00 %	160.00	160.000
65	ROGER MILLS	SW/4, less and except the Tonkawa Formation	16-15N-25WIM	100.00 %	160.00	160.000
66	ROGER MILLS	SW/4, less and except the Tonkawa Formation	17-15N-25WIM	50.00 %	160.00	80.000
67	ROGER MILLS	N/2 SE/4; SW/4 SE/4, less and except the Cleveland Formation	27-15N-25WIM	50.00 %	120.00	60.000
68	ROGER MILLS	NW/4 NE/4, less and except the Tonkawa Formation	34-15N-25WIM	50.00 %	40.00	20.000
69	ROGER MILLS	NE/4, less and except the Tonkawa Formation	35-15N-25WIM	100.00 %	160.00	160.000
70	ROGER MILLS	SE/4, less and except the Tonkawa Formation	35-15N-25WIM	100.00 %	160.00	160.000
71	ROGER MILLS	NE/4, less and except the Marmaton Formation	36-15N-25WIM	100.00 %	160.00	160.000
72	ROGER MILLS	NW/4, less and except the Marmaton Formation	36-15N-25WIM	100.00 %	160.00	160.000
73	ROGER MILLS	SE/4, less and except the Marmaton Formation	36-15N-25WIM	100.00 %	160.00	160.000
74	ROGER MILLS	SW/4, less and except the Marmaton Formation	36-15N-25WIM	100.00 %	160.00	160.000
75	ROGER MILLS	NW/4 NW/4, less and except the Tonkawa Formation	13-16N-25WIM	100.00 %	40.00	40.000
76	ROGER MILLS	E/2 SW/4; Lots 3 and 4, less and except the Tonkawa Formation.	31-16N-25WIM	50.00 %	161.90	80.950
77	ROGER MILLS	SW/4, less and except the Tonkawa and Cleveland Formations	05-15N-26WIM	100.00 %	160.00	160.000
78	ROGER MILLS	NE/4, less and except the Tonkawa and Cleveland Formations	09-15N-26WIM	50.00 %	160.00	80.000

79	ROGER MILLS	NE/4, less and except the Cleveland Formation	22-15N-26WIM	100.00 %	160.00	160.000
80	ROGER MILLS	E/2 NW/4, less and except the Cleveland Formation	22-15N-26WIM	100.00 %	80.00	80.000
81	ROGER MILLS	E/2 SW/4, less and except the Cleveland Formation	22-15N-26WIM	100.00 %	80.00	80.000
82	ROGER MILLS	S/2 NE/4, less and except the Tonkawa and Cleveland Formations	26-16N-26WIM	50.00 %	80.00	40.000
83	ROGER MILLS	N/2 SE/4, except a strip 150 13/14 feet East and West by 70 rods North and South located 33 feet West of East line and 10 rods South of North line of NE/4 SE/4, less and except the Tonkawa and Cleveland Formations	26-16N-26WIM	50.00 %	76.00	38.000
84	ROGER MILLS	SW/4	36-16N-26WIM	100.00 %	160.00	160.000
85	ROGER MILLS	Lot 3, extending Northwestwardly to the center of the bed of the South Canadian River. Less and except all accretion and riparian rights lying outside of Section 36-17N-26WIM.	36-17N-26WIM	100.00 %	80.00	80.000
86	TEXAS	E/2 NE/4, Subordinated To The Right Of U.S. Government To Flood Area And Any Production Development Must Be Approved In Writing By Corps Of Engineers.	31-03N-18ECM	50.00 %	80.00	40.000
87	WOODS	NW/4	12-23N-13WIM	50.00 %	160.00	80.000

FOR FURTHER INFORMATION CONTACT:
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